



MOMENTUM

NEWS FROM THE FIELD

AUGUST 2026

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LETTER FROM THE CEO

As we move through 2026, I am encouraged by the momentum we continue to build across our business. This issue highlights two themes that are central to our strategy: expanding our reach into attractive growth markets and strengthening our portfolio through disciplined investment. Both are important to creating a stronger, more diversified Superior for the future.

One example is our growing presence across Latin America. As you will read in this issue, teams across Latin America are creating new opportunities by combining technical expertise, local execution, and collaboration across multiple business units. Whether supporting offshore developments in Brazil or positioning for future growth in Argentina, Guyana, Trinidad or Suriname, our teams are demonstrating the value of an integrated approach that helps customers solve complex challenges throughout the well lifecycle. The collaboration taking place across Wellbore Technologies and Wellsite Solutions is strengthening customer relationships and opening doors to new opportunities throughout the region.

This issue also marks an important milestone for Superior with the completion of our acquisition of Sonic Holdings, LLC. Sonic's differentiated production technologies, including its proprietary electric feed through systems and related production equipment, expand our capabilities into a new area of the well lifecycle while complementing our existing portfolio of specialized products and services. More importantly, the acquisition creates new opportunities to leverage our customer relationships, operating footprint, and business development organization to accelerate growth and deliver even more value to our customers.

Across the company, we continue to see examples of innovation, operational excellence, and teamwork driving results. From technology advancements and international growth initiatives to safety achievements and customer success stories, the accomplishments featured throughout this issue reflect the dedication of our employees and the strength of the businesses that make up Superior. They also demonstrate how recent investments, acquisitions, and collaboration across teams are helping create capabilities that are greater than the sum of their parts.

As always, none of this would be possible without the commitment of our employees. Thank you for your continued focus on safety, operational excellence, innovation, and customer service. Because of your efforts, Superior remains well positioned to grow, invest, and create new opportunities around the world.

I hope you enjoy this issue of Momentum and the stories that showcase the people, technologies, and teamwork driving our success.



A handwritten signature in black ink, appearing to read "Dave Lesar".

Dave Lesar
Chairman & Chief Executive Officer
Superior Energy Services

ADVANCING GROWTH ACROSS LATAM

Connecting Capabilities Across Key Energy Markets

Latin America is becoming an increasingly important part of Superior Energy's international growth strategy. From Brazil's world-class offshore developments to Argentina's rapidly expanding unconventional resource plays and growing offshore activity across Trinidad, Guyana, and Suriname, the region presents significant opportunities for organic growth and deeper collaboration across Superior's business portfolio.

As customers seek more integrated solutions and larger-scale partnerships, Superior is leveraging its established presence, technical expertise, regional infrastructure, and growing breadth of capabilities to strengthen relationships with key operators and capture new opportunities across the region.



BRAZIL: EXPANDING OUR POSITION WITH PETROBRAS

Brazil remains the largest oil and gas market in Latin America and continues to be driven by the development of Petrobras' prolific pre-salt resources, which account for approximately 80 percent of the country's oil production. The market is supported by approximately three dozen active offshore rigs spanning drilling, completion, abandonment, and workover activity, creating opportunities across multiple Superior business lines.

Superior has built a strong position in Brazil and is increasingly viewed by Petrobras as a strategic service partner capable of delivering integrated solutions alongside the industry's largest providers. The Company is actively pursuing opportunities across completions, intervention services, premium drill pipe, and well-control technologies while supporting some of Petrobras' most important development programs.



The market is also creating opportunities for innovation. Superior Completion Services is working to advance technology development and local qualification programs that support future Petrobras projects, helping position the business for upcoming tender opportunities while expanding access to increasingly complex completion scopes. Brazil's regulatory framework also provides opportunities to develop new technologies locally through industry-supported research and development programs.



GLOBAL LEADERSHIP VISITS BRAZIL AND REINFORCES COMMITMENT TO THE COUNTRY'S GROWTH

Superior Energy Services Brazil had the honor of welcoming key global leaders from the company: Jim Brown, President & Chief Operating Officer of Superior Energy; Bryan Ellis, President of Wellsite Solutions; Todd Chretien, Sr. Vice President of Completion Services; and Tyler Reynolds, Vice President, International Business Development.

The Brazil team received the global leaders at our Macaé base in an engagement that marked another significant step in strengthening our operations in the country. As part of the agenda, a Town Hall was held with the entire Brazil team — a special moment of connection, transparency, and strategic alignment.

The visit highlighted the integration between our PSLs and the ongoing contribution of the back office as essential pillars for the company's sustained growth in the Brazilian market. It reinforces global leadership's commitment to our operation, and their recognition of the strategic role Brazil plays within the organization.

Moments like this show that we continue to move forward together — with integration, purpose, and the support of the entire organization to keep delivering ever more meaningful results.

"The integration between our PSLs and the back-office support are the foundation of our continued growth in Brazil."

— **Luiz Rodrigues, Country Manager, Completion Services**



COLLABORATION CREATING COMPETITIVE ADVANTAGE

One of the most significant developments in Brazil is the growing demand for integrated solutions. Superior is uniquely positioned to capitalize on this trend. Upcoming Petrobras opportunities increasingly align multiple business units, creating opportunities for collaboration between Superior Completion Services, International Production Services, International Snubbing Services, Workstrings International, Wild Well Control, EcoReach, and Stabil Drill. Planned projects span completion programs, intervention services, workover and abandonment activity, wireline, slickline, tubular rental, and well-control support.

This collaborative approach not only strengthens Superior's value proposition but also helps customers access a broader set of technical capabilities through a single trusted partner, reinforcing the company's growing position in the Brazilian market.

"OPERATORS INCREASINGLY FAVOR SERVICE PROVIDERS WHO CAN SIMPLIFY PROJECT MANAGEMENT, REDUCE INTERFACES, AND DELIVER MULTIPLE SERVICES THROUGH A COORDINATED APPROACH."

ARGENTINA: POSITIONED FOR THE NEXT WAVE OF GROWTH

While Brazil represents a mature offshore opportunity, Argentina is emerging as one of the most promising growth markets in the region. Driven by continued development of the Vaca Muerta shale play and long-term plans to significantly increase both oil production and LNG exports, the market is expected to require substantial increases in drilling and completion activity over the coming years.

Argentina currently operates roughly 40 to 50 active drilling rigs, with industry forecasts projecting meaningful growth as operators work toward future production targets. Key operators including YPF and Pan American Energy continue expanding development activity, creating increased demand for drilling, completion, intervention, and production optimization services. Superior is already establishing a stronger presence in the market through wireline, perforating, production enhancement, and intervention-related services. Recent deployments of equipment and personnel from other regions have helped support growing customer engagement while laying the foundation for future expansion.

STRENGTHENING REGIONAL OPERATIONS ACROSS TRINIDAD, GUYANA, AND SURINAME

Superior Energy Services continues to strengthen its presence across the Caribbean and northern South America through the combined capabilities of Workstrings, Stabil Drill, and HB Rentals.

In March 2026, Workstrings and Stabil Drill consolidated operations into a shared facility in Trinidad under SES Trinidad, alongside HB Rentals. The shared location enhances collaboration, streamlines operations, and strengthens support for customers throughout the region.

Stabil Drill also maintains a dedicated facility in Guyana under SES Guyana, supporting activity in both Guyana and neighboring Suriname. Together, Workstrings and Stabil Drill maintain strategically located rental assets across all three countries, with Workstrings providing premium drill pipe rentals and Stabil Drill supporting BHA rental tools and services.

Recent activity includes multi-year campaign support in Trinidad and Suriname, a major drill pipe award in Guyana, and HB Rentals' turnkey offshore accommodation work in Trinidad. As operators across the region pursue larger, more complex development programs, Superior is differentiating itself by bringing together completion, intervention, well-control, production enhancement, and wellbore technologies — positioning the company to support customers across one of the world's fastest-growing offshore energy regions.

LOOKING AHEAD

As activity continues to accelerate across Latin America, Superior is focused on more than individual business opportunities. Success across the region will depend on collaboration across business units, shared technical expertise, and integrated solutions that address customer challenges throughout the well lifecycle.

From Brazil's offshore developments to Argentina's unconventional growth story and expanding activity across Trinidad, Guyana and Suriname, the opportunities ahead span multiple Superior businesses. By combining local execution with global expertise, Superior is continuing to strengthen its position as a trusted partner across one of the world's most dynamic energy regions.

SUPERIOR ENERGY SERVICES BRAZIL COLLABORATES WITH PETROBRAS' ELEVA POÇOS PROGRAM

Superior Energy Services Brazil made a notable contribution to the Brazilian energy market at Petrobras Macaé headquarters. Bruno Nunes, New Technologies Manager for Completion Services, presented how the company is actively collaborating with Petrobras' Eleva Poços program — an initiative focused on operational excellence and continuous improvement in well production.

Superior Energy Services' participation in this program reinforces the company's strategic alignment with the industry's guidelines and ambitions, demonstrating our ability to innovate and add value in partnership with one of the world's largest operators.

The presentation made clear that Superior Energy Services Brazil is moving in the same direction as the program: the constant pursuit of excellence, operational efficiency, and the continuous improvement of processes — values that are part of our organization's DNA.

This is yet another testament to our team's leadership and to the recognition of our company as a trusted strategic partner for the major players in Brazil's oil and gas market.



STRENGTHENING OUR PORTFOLIO WITH SONIC CONNECTORS

Superior has completed its acquisition of Sonic Holdings, LLC, marking another important milestone in the company's growth strategy and continued investment in building a stronger, more diversified portfolio of products and services.



**SONIC
CONNECTORS**



Sonic has built its reputation by developing specialized technologies that support some of the most critical aspects of oil and gas production operations. At the core of its portfolio are proprietary electric feed through (EFT) systems, which create a secure pathway for power and communication lines to pass through the wellhead and operate electric submersible pumps (ESPs) deep within the well. These systems play an essential role in helping operators maximize production reliability and efficiency.

In addition to its EFT technologies, Sonic designs and manufactures production equipment, drilling wellheads, pressure control components, and spooling solutions used during installation and ongoing production operations. Together, these products are engineered to improve reliability, reduce downtime, and help customers operate more efficiently in demanding environments.



The addition of Sonic is a natural extension of Superior's strategy to build a portfolio of differentiated, mission-critical products and services that support customers throughout the entire well lifecycle. While many of Superior's existing businesses focus on drilling, completion, intervention, and well management activities, Sonic expands our capabilities into the production phase, providing products that remain critical to customers long after a well is placed online.

The acquisition broadens the solutions we can deliver to operators while creating new opportunities for collaboration across Superior's businesses, allowing us to combine production technologies, wellsite services, and technical expertise to solve customer challenges more comprehensively.





Beyond the strategic fit, the combination creates an exciting platform for future growth. Sonic has established a strong presence in the Permian Basin through its innovative technology portfolio and direct customer relationships. As part of Superior, the business will benefit from expanded geographic reach, established customer relationships, and a broad business development network. By pairing Sonic's differentiated production technologies with Superior's scale and operational footprint, we are well positioned to accelerate growth, broaden our market reach, and deliver greater value to customers across North America and beyond.

"AS WE CONTINUE BUILDING A STRONGER AND MORE DIVERSIFIED ORGANIZATION, WE ARE EXCITED TO WELCOME THE TALENTED EMPLOYEES OF SONIC CONNECTORS TO THE SUPERIOR FAMILY AND LOOK FORWARD TO THE OPPORTUNITIES WE WILL CREATE TOGETHER."





STORM TOOL DEMONSTRATES STRONG PERFORMANCE IN SOUTHEAST ASIA

Stabil Drill recently completed a multi-well STORM Tool deployment with a major international operator in Southeast Asia, further demonstrating the tool's effectiveness in challenging drilling environments and reinforcing its position as a leading vibration mitigation solution in the region. The campaign included multiple runs across both 8 1/2 inch and 12 1/4 inch hole sections in a field known for hard formations and historically challenging drilling performance. The operator had identified vibration management as a key factor in improving rate of penetration, extending bottom hole assembly life, and achieving longer drilling intervals.

The STORM Tool was introduced as part of a direct performance evaluation against the operator's existing vibration mitigation technology. Following the initial 8 1/2 inch lateral section, the tools were inspected and found to be in excellent condition, demonstrating strong durability and reliability after drilling through demanding formations.

The positive results continued during the subsequent 12 1/4 inch section, where both rig site observations and post run data supported the benefits of the STORM Tool system. Based on these outcomes, the operator elected to run STORM again in a second 8 1/2 inch lateral section to complete a comprehensive side by side evaluation under comparable drilling conditions.

Preliminary analysis indicates that STORM delivered excellent shock and vibration reduction while supporting improved drilling performance. Combined with the tool's post run condition and overall operational results, the evaluation has positioned the STORM Tool as a strong candidate for broader deployment throughout the remainder of the drilling program.

As operators continue to focus on maximizing ROP, extending BHA life, and improving drilling efficiency, the STORM Tool continues to prove its value across demanding applications and build momentum as a preferred vibration mitigation solution throughout the Asia Pacific region.



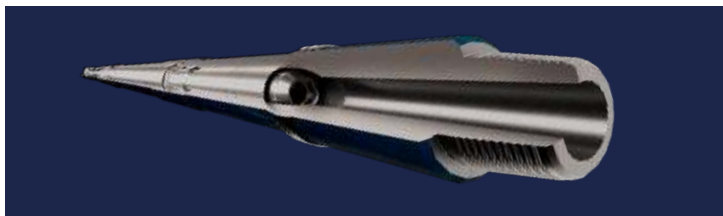
Stabil Drill

Wellbore Technologies

Introducing the STORM-CX

Stabil Drill has introduced the new 5.25-inch STORM-CX, an expansion of the STORM platform designed to increase customization, operating range, and downhole performance.

At the center of the redesign is an all-new dampening block that enables greater hydraulic customization to suit specific client applications and drilling conditions. A 25 percent larger operating window allows the tool to capture a broader range of torque events within a single activation setting, improving responsiveness and consistency in dynamic drilling environments.



The tool also features a larger internal diameter to reduce pressure drop while still delivering significant performance gains, including a 34% increase in torque rating, a 25% increase in back reaming capacity, and a 10% increase in weight-on-bit capacity.

Additional enhancements include a reconfigured layout that introduces self-draining capability and new catch mechanisms for improved reliability and handling. A newly engineered flex section increases bending capacity, supporting improved performance in curve sections and emerging U-turn applications.

STORM-CX represents a meaningful advancement in vibration and torque management technology, expanding the STORM platform's ability to deliver controlled, consistent performance across a wider range of drilling challenges.

Reactive Reamer Brings Smarter Wellbore Conditioning

Stabil Drill continues to develop technologies that address real challenges faced by customers in the field. One upcoming launch, the Reactive Reamer, reflects that focus by offering a smarter approach to wellbore conditioning.

The Reactive Reamer was developed to address common limitations associated with traditional reaming tools. Existing solutions can introduce unwanted string torque and increase the risk of casing damage during trips. In many cases, operators are also left wondering whether the reamer delivered measurable value during the run.

The Reactive Reamer answers these challenges through a unique guard and articulation system that responds to wellbore conditions rather than continuously engaging the formation.

The protective guard helps prevent cutter engagement in full gauge hole sections and reduces the risk of casing contact, only allowing cutters to engage when undersized hole conditions or ledges require intervention.

The tool also provides value after the run. If cutter wear is present, operators have clear evidence that the tool actively engaged the wellbore and contributed to the drilling operation.



The result is a more intelligent reaming solution that enhances performance while providing greater confidence in tool effectiveness.

The first Reactive Reamer size is expected to launch in Q3 with a 6.75-inch outside diameter.

Superior Completion Services

Wellsite Solutions

Superior Completion Services Brazil Strengthens Visibility at WCMO

Superior Completion Services participated as a Gold Sponsor at WCMO, Workshop de Campos Maduros Offshore, one of Brazil's key industry events focused on mature offshore fields.

The event brought together operators, regulators, service companies, and industry leaders to discuss opportunities, challenges, technologies, and strategies for extending field life and maximizing production.

For Superior Energy, participation as a Gold Sponsor provided strong visibility throughout the event and reinforced the company's growing relevance in Brazil's mature fields market.

The engagement also reflected the value of strategic industry participation. Recognition from key stakeholders and visibility among operators and decision makers helped strengthen Superior's brand positioning in the market, supporting continued relationship building with Petrobras and broader engagement across the independent operator community.



Events like WCMO provide an opportunity for Superior teams to demonstrate technical relevance, partnership mindset, and long-term commitment to the market.



The participation represents another step in reinforcing Superior's presence in Brazil and supporting continued growth across Latin America.

Macaé Office Remodel Supports Continued Growth

Superior Completion Services Brazil also shared updates from the newly remodeled Macaé location, reflecting continued investment in the team and infrastructure supporting operations in Brazil.

The refreshed space strengthens the working environment for employees while supporting customer engagement, collaboration, and operational execution in one of Brazil's most important energy hubs.



As activity continues to grow across the region, the Macaé office remains an important part of Superior's ability to serve customers with local presence, technical expertise, and responsive support.

Workstrings Wellbore Technologies

Workstrings Featured in Offshore Magazine

Leianne Sanclemente, Senior Vice President of Technology, was featured in [Offshore Magazine](#) discussing the engineering behind delivering a 3 million pound landing string for 20K ultra-deepwater operations.



Developed for a Green Canyon 20K well, the custom FASTR 3.0 landing string system was designed to meet the requirements of 20,000 psi exploration in ultra-deepwater environments.

The system successfully ran the heaviest casing load ever deployed offshore and achieved a record-breaking 2.95 million pound tensile capacity.

Extensive testing, including shear, friction weld, and combined load assessments, validated the system's structural integrity and operational reliability under extreme conditions. The project also overcame supply chain disruptions through virtual collaboration, helping ensure timely completion and deployment in the Gulf of Mexico.

12 Years LTI Free for Workstrings Aberdeen

The Workstrings Aberdeen team recently reached an exceptional milestone: 12 years without a Lost Time Injury.

This achievement reflects years of commitment, professionalism, teamwork, and personal accountability. It is the result of consistent safe work practices, thorough pre-start inspections, hazard identification, toolbox talks, and active engagement with the HSE Toolbox.

The milestone also reflects the daily application of key safety behaviors, including Think Before You Act and Trust but Verify. These principles help ensure safety is part of how teams work, communicate, and support one another.

Over the past 12 years, the Aberdeen team has shown that outstanding safety performance and exceptional service quality go hand in hand. Through mentoring colleagues, sharing knowledge, participating in continuous improvement initiatives, and maintaining Crystal Clear Communication, the team has built an environment where people look after one another and take pride in delivering the job First Time Right.

As this issue follows National Safety Month, the milestone is a timely reminder of the behaviors and standards that support safe operations every day. With Safety to the Core, Integrity to the Core, Dignity and Respect to the Core, Fairness to the Core, and Responsibility to the Core guiding the work, Superior teams continue to strengthen the culture and performance that make achievements like this possible.

Congratulations to the Workstrings Aberdeen team on reaching 12 years LTI free.



31 MODULES. TWO VESSELS. LESS THAN FIVE WEEKS.

HB Rentals recently completed two major vessel accommodation projects involving 31 total modules across two vessels. The projects included 13 modules on one vessel and 18 modules on another, along with the supporting accessories and infrastructure required for full operation.

From design and engineering through asset modifications, transportation, installation, commissioning, and regulatory approvals, both projects were completed in less than five weeks, including one deployment to Mexico.

Projects of this size and complexity would traditionally require several months to progress through all phases of execution. These achievements were delivered while HB Rentals continued supporting ongoing rental operations, build for sale projects, and multiple additional mobilizations.

Successful execution required close collaboration across engineering, operations, manufacturing, logistics, and field service teams. The result was the safe and efficient delivery of fully integrated accommodation solutions that enabled customers to meet critical project schedules without compromise.



HB Rentals

Wellbore Technologies

Custom Offshore Accommodation New Build

HB Rentals continues to provide custom-engineered solutions that help offshore operators meet unique project requirements. Recently, the team in Broussard, Louisiana, completed a new build accommodation unit for an offshore customer, delivering a solution designed from the ground up to meet exact specifications.

From concept and engineering to fabrication and final delivery, every component was carefully tailored to the customer's operational needs. The project reflects HB Rentals' commitment to combining technical expertise, quality craftsmanship, and customer-focused design to deliver solutions that perform in demanding offshore environments.



Supporting Defense Industry Readiness

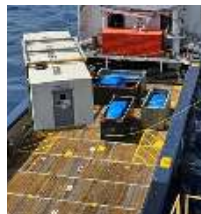
HB Rentals supports the evolving needs of the defense industry with containerized, modular solutions designed for rapid deployment and seamless vessel integration.



As the U.S. Navy continues to expand its use of flexible, mission-ready systems, HB Rentals delivers customized modules that can be integrated across a wide range of naval and commercial vessels.

From command and control centers to specialized operational facilities, these engineered solutions are built for plug-and-play performance, helping customers enhance capability, mobility, and operational readiness wherever the mission requires.

Turnkey Accommodation Support in Trinidad



HB Rentals continues to deliver turnkey accommodation solutions that support safe and efficient operations across the globe. In Trinidad, the team recently completed the design, fabrication, and installation of two 12-man sleeper units for a customer vessel.

From initial planning and engineering through fabrication, logistics, and final deployment, HB Rentals provided a fully integrated solution tailored to the customer's operational requirements. The project highlights the strength of the regional team and its ability to execute complex offshore accommodation projects while maintaining high standards of quality, safety, and service.

Warrior

Wellsite Solutions

SilOff Fluid System Delivers Results in Kuwait

Warrior Energy Services recently completed a challenging cementing operation in Kuwait using a customized SilOff fluid train designed to address a demanding dual objective: curing losses and meeting Formation Integrity Test requirements.

The operation took place in a highly vulnerable loss formation at the casing shoe. This formation is known in the region for its cavernous, vuggy structure, where interconnected voids can behave like a black hole and lead to complete losses, even when the fluid in hole is switched to drill water. At the same time, the customer required a high FIT, creating a significant technical challenge.

Conventional loss control cement plugs often disappear into these formations and fail to cure losses on the first attempt, requiring multiple remedial operations before the well can progress. To address the challenge, Warrior deployed a tailored SilOff fluid train, an aggressive reactive fluid system engineered for this type of double objective requirement.

The system was designed to provide effective loss mitigation while maintaining the necessary density and compressive strength properties to meet the targeted FIT. The customized solution was developed based on regional formation characteristics and supported by a strong performance history from previous applications in similar wells.

The job was executed with careful planning and precise control of pumping parameters and fluid placement. The SilOff system performed as intended, successfully controlling losses at the casing shoe while enabling the well to achieve the targeted FIT without compromising formation integrity.

The outcome eliminated the need for remedial operations and allowed drilling activities to continue smoothly. The customer appreciated Warrior's engineered approach, which helped avoid multiple potential attempts to address the situation and resulted in significant savings in rig time.

This successful application reinforces the reliability of Warrior's SilOff technology in complex and high-risk environments, highlighting Warrior's ability to deliver fit-for-purpose solutions that address competing well objectives while ensuring customer satisfaction.





EcoReach

Wellsite Solutions

EcoReach Delivers Results in Mature Stacked Pay Reservoir

Texakoma and Superior Energy recently completed a three-stage hydraulic stimulation program on a McMordie Ranch well near Canadian, Texas, demonstrating how a controlled, low rate stimulation design using EcoReach broad-sieved non-synthetic microproppant can improve treatment placement in mature stacked pay reservoirs.

The McMordie Ranch asset includes tight, layered formations across the Atoka, Granite Wash, Cherokee, Des Moines, and Kansas City formations. Similar intervals in the field have historically been difficult to stimulate successfully using conventional sand based treatments, with previous jobs often experiencing early screenouts before planned treatment volumes could be placed.

To address these challenges, the EcoReach team designed a low rate treatment using EcoReach microproppant carried in a simple 2 percent KCl brine system. The design eliminated the need for high viscosity gel systems, complex fluid chemistry, and conventional sand transport requirements. Treatments were pumped at approximately 13 barrels per minute, compared with prior conventional frac jobs in the area that had been pumped at rates as high as 60 barrels per minute.



The program was executed from the bottom up using a plug and perforate strategy across three stages: Atoka and 13 Fingers, Granite Wash G and H, and Granite Wash E and F. Across all three stages, approximately 150,000 pounds of EcoReach proppant was successfully placed and over displaced in each stage.

Stage 3 provided one of the most important operational observations from the project. During pumping, pressure behavior indicated a likely mechanical failure of the isolation plug set above Stage 2. Under a conventional sand slurry design, this type of event would normally create a high risk of screenout, proppant banking, or sand fill in the wellbore.

The EcoReach proppant system remained pumpable. Despite the sudden pressure loss and loss of zonal isolation, the crew successfully continued the treatment and completed the stimulation without screenout, without losing the job, and without leaving proppant fill in the wellbore.



Post-job analysis confirmed that the treatments behaved within design expectations, covered the selected reservoir pay intervals, and extended fractures into the reservoir. Most importantly, the well began flowing substantial fluid volume without mechanical pump assistance, with oil cut rising to more than 70 percent over the following weeks. The McMordie Ranch project provides a strong example of how mature vertical wells in stacked pay reservoirs can be reevaluated and redeveloped using modern stimulation design and microproppant technology. It also reinforces EcoReach's ability to help operators improve treatment placement reliability in reservoirs where conventional sand frac treatments have historically struggled.

EcoReach Featured in Oilfield Technology

EcoReach was featured as the cover story in the latest edition of [Oilfield Technology magazine](#), highlighting how the technology is helping operators improve production performance while reducing operational complexity, water requirements, and environmental footprint through innovative microproppant technology.

THE ARTICLE SPOTLIGHTS ECOREACH'S FIELD-PROVEN PERFORMANCE ACROSS MORE THAN 140 WELLS IN MULTIPLE BASINS, INCLUDING BOTH NEW AND LEGACY WELLS.



The feature also reflects growing industry interest in practical completion technologies that can help operators maximize production while simplifying execution.

EcoReach Milestone in West Kuwait

EcoReach technology reached another milestone with its first application in West Kuwait. Designed to extend treatment reach beyond conventional fracture pathways, EcoReach is helping operators improve reservoir connectivity and maximize exposure in complex stimulation environments.

The application reinforces EcoReach's continued international momentum and its value in challenging stimulation environments. It also reflects the importance of collaboration across Superior's Wellsite Solutions portfolio as the technology continues to expand into new regions.



DELIVERING PERFORMANCE ACROSS KEY U.S. BASINS

Quail Tools continues to support customers across the country with premium tubular solutions designed to keep drilling operations moving efficiently and reliably.

In the Permian Basin, Quail recently delivered 31,000 feet of Delta544 drill pipe to a valued customer, along with 8-inch AXE tools through its partnership with Stabil Drill. The deployment highlights the team's ability to quickly mobilize high-quality tubulars and integrated bottom hole assembly solutions to support demanding drilling programs.

The momentum continued with another successful Permian deployment in Loving County, where Quail delivered 24,500 feet of Delta527 drill pipe. Combined with Stabil Drill's BHA expertise, the integrated solution was designed to reduce downtime and maximize operational efficiency at the wellsite.



Beyond the Permian, Quail recently shipped and deployed a split string consisting of 5.5-inch Delta544 and 5-inch Delta527 drill pipe for operations in the Northeast. Engineered for high torque capacity, durability, and drilling efficiency, Delta connections continue to deliver reliable performance in challenging field conditions.

These projects demonstrate Quail Tools' commitment to providing premium tubular rentals, responsive service, and integrated solutions that help customers achieve their operational goals across today's most active drilling regions.



WEST TEXAS CUSTOMER CRAWFISH BOIL

Quail Tools recently showed appreciation to customers across West Texas with crawfish, shrimp, and jambalaya. The team delivered meals to more than 40 rigs in the area and hosted a customer appreciation event at the Midland office.

In total, Quail served 4,500 pounds of crawfish, 1,000 pounds of shrimp, and plenty of jambalaya to go around. The event created a meaningful opportunity to connect with customers outside day to day operations and reinforce the relationships that support continued success in the field.



ABACO INTRODUCES HPD HIGH-DURABILITY PERFORMANCE ELASTOMER



Abaco Drilling Technologies has introduced HPD, a new high-durability performance elastomer engineered to maximize power section durability and performance in rapidly changing and demanding drilling environments.

HPD is specifically formulated for toughness, with dynamic properties designed to improve fatigue resistance and support long-term reliability under extreme loads. The technology complements Abaco's proven patented elastomer portfolio, including HPW for high wear applications and HPT for high temperature environments.

The addition of HPD gives customers greater flexibility to match the right elastomer technology to specific drilling challenges. Performance advantages include a high modulus reinforced formulation, 5 to 10 percent higher horsepower output potential, 25 percent greater stiffness than conventional hard rubber, lower swell across mud types, and reliable performance during extended reaming operations.

With a maximum operating temperature of 350 degrees Fahrenheit and the ability to maintain fit in aggressive drilling fluids, HPD expands Abaco's ability to support customers operating in complex downhole conditions.

HPD REFLECTS ABACO'S CONTINUED FOCUS ON ADVANCING POWER SECTION TECHNOLOGY AND PROVIDING SOLUTIONS THAT HELP OPERATORS REACH TOTAL DEPTH WITH GREATER CONFIDENCE AND EFFICIENCY.

API Q2 RECERTIFICATION REINFORCES OPERATIONAL EXCELLENCE IN BRAZIL

Superior Energy Brazil successfully completed API Q2 Recertification for its Completion Services operations within Wellsite Solutions, while also expanding the certification scope to include Workstrings within Wellbore Technologies.

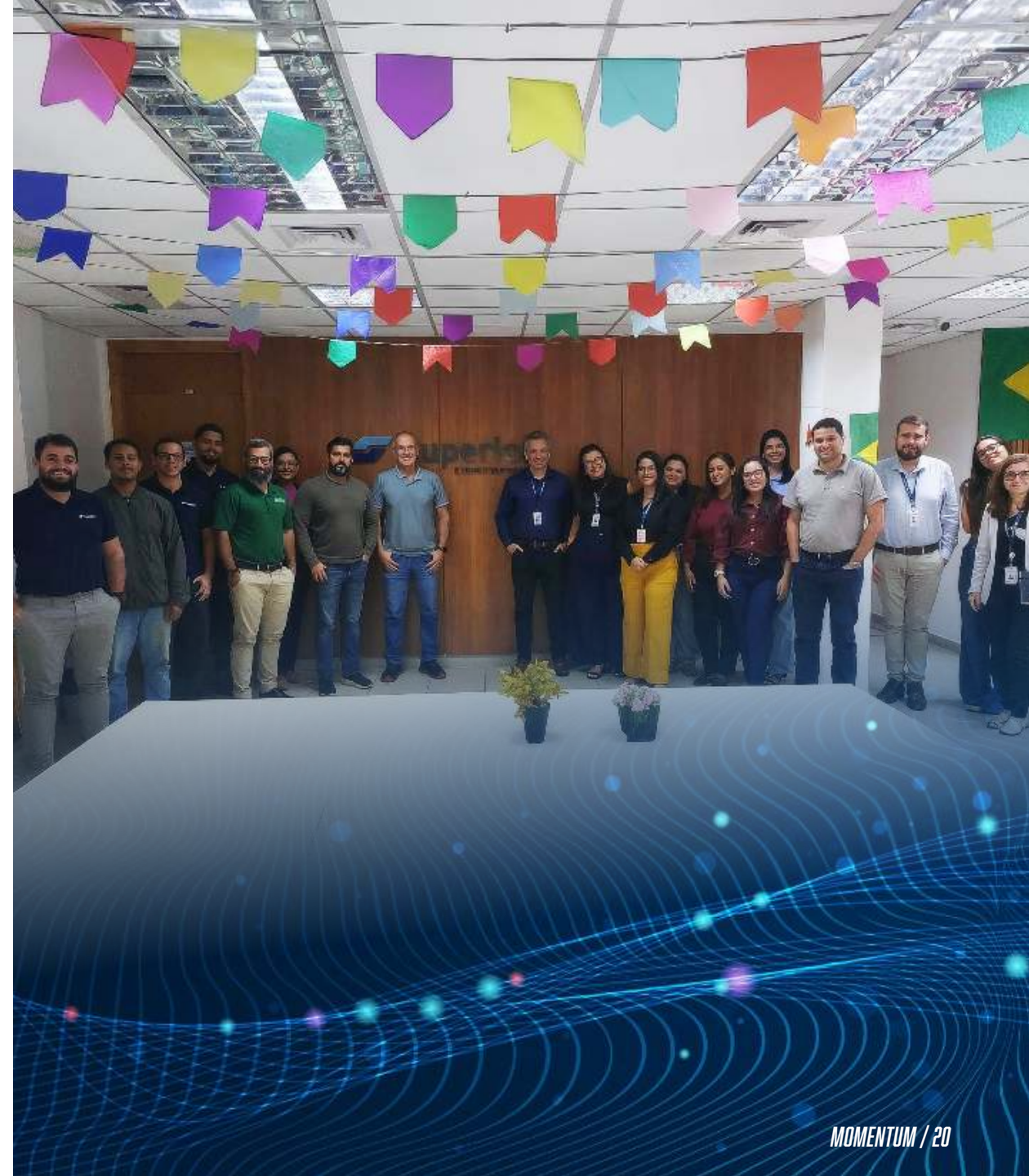
The achievement reflects the strength of Superior's processes, the dedication of its teams, and a continued commitment to operational excellence, safety, quality, continuous improvement, and customer satisfaction.

API Q2 is one of the industry's most rigorous quality management standards for oil and gas service organizations. Recertification requires a disciplined approach to process control, risk management, service quality, and continuous improvement. Expanding the scope to include Workstrings further demonstrates the strength of Superior's cross-business unit execution in Brazil.

This milestone also connects directly to Superior's HSEQ culture and Target Zero Program. Target Zero defines Superior's approach to HSEQ and supports the company's Shared Core Values of Safety and Citizenship. Through this framework, teams are equipped with the tools, resources, and training needed to work safely, protect the environment, and deliver consistent performance.

June was National Safety Month, and this achievement is a timely reminder that operational excellence is built through daily discipline. It is validated through audits, recognized through rigorous standards, and sustained by teams committed to doing the job safely and correctly.

THANK YOU TO EVERYONE WHO CONTRIBUTED TO THIS IMPORTANT MILESTONE. SUPERIOR ENERGY BRAZIL CONTINUES TO RAISE THE BAR WHILE DELIVERING HIGH STANDARDS OF PERFORMANCE TO CUSTOMERS AND THE OIL AND GAS INDUSTRY.



WILD WELL SUPPORTS SHRINERS CHILDREN'S TEXAS

Wild Well Control recently visited Shriners Children's Texas in Galveston for a special name unveiling at the fourth-floor coffee corner. The moment served as a meaningful reminder of why Wild Well has supported Shriners Children's for nearly three decades.

Through the annual Wild Well Golf Tournament, along with the generosity of sponsors, partners, volunteers, and the broader community, Wild Well has helped raise more than \$2 million in support of Shriners Children's Texas.

The visit was about more than a name unveiling. It provided an opportunity to see the heart behind the mission and the care, comfort, and hope Shriners provide to children and families every day.

Wild Well is grateful to play a part in supporting that mission and looks forward to continuing the tradition of giving for years to come.



STRATEGIC RESPONSE ALLIANCE EXPANDS EMERGENCY RESPONSE CAPABILITIES

Wild Well Control, Williams Fire & Hazard Control, and Resolve Marine have entered into a Strategic Response Alliance designed to deliver coordinated, comprehensive emergency response when it matters most.

The alliance brings together three globally recognized leaders across well control, industrial fire suppression, marine salvage, engineering, and complex incident response. By combining specialized expertise and resources, the Strategic Response Alliance provides clients with a unified approach for high-stakes emergencies across land, sea, and industrial environments.

This collaboration enhances access to world-class emergency response capabilities and supports organizations as they prepare for, respond to, and recover from complex incidents anywhere in the world.



“TOGETHER, THE ALLIANCE REFLECTS A SHARED COMMITMENT TO PROTECTING LIVES, ASSETS, AND OPERATIONS WHEN EVERY SECOND COUNTS.”

EXPERTS' CORNER



EcoReach Featured in Oilfield Technology

EcoReach was featured as the cover story in Oilfield Technology, highlighting how the technology is helping operators improve production performance while reducing operational complexity, water requirements, and environmental footprint.

The article discusses EcoReach's innovative microproppant technology and its deployment across more than 140 wells in multiple basins. The feature reflects continued industry interest in practical solutions that help operators improve production performance in both new and legacy wells.

Read the full feature beginning on page 25 of the digital publication.



EcoReach Podcast Spotlight

EcoReach was also featured in a recent podcast discussion focused on microproppant technology, production performance, and the role of practical innovation in modern completions.

The conversation provides another platform for sharing how EcoReach supports improved reservoir connectivity, simplified execution, and more efficient stimulation design.



Workstrings Featured in Offshore Magazine

Workstrings' 3 million pound landing string achievement was featured in Offshore Magazine, with Leianne Sanclemente, Senior Vice President of Technology, discussing the engineering, testing, and collaboration behind the project.

The article highlights the FASTER 3.0 landing string system developed for 20K ultradeepwater operations and the successful deployment of the heaviest casing load ever run offshore.

SECURITY & YOU



Keeping Your Work, Accounts, and Data Safe

IT Security plays an important role in protecting Superior's people, systems, and information. The team monitors for cyber threats, investigates reported phishing emails, reviews suspicious activity, and responds to potential security incidents that could affect company systems, remote access, or data.

Employees also play an important role in keeping Superior secure. If someone from IT Security contacts you, please respond quickly, as timing can be critical. Report phishing emails or suspicious activity immediately, use the report phishing button in your email application, and speak up if something does not feel right.

Contact IT Security right away if you click a suspicious link or attachment, notice unusual activity on your account, or lose access to a company device.



THESE EFFORTS HELP PROTECT EMPLOYEE LOGINS AND IDENTITIES, REDUCE DISRUPTIONS, AND KEEP SYSTEMS RELIABLE WHETHER TEAMS ARE WORKING IN THE OFFICE, IN THE FIELD, OR REMOTELY.

LEADERSHIP UPDATES ACROSS SUPERIOR

Superior Energy Services recently announced several leadership updates that support the company's continued growth, governance, and operational readiness.



Josh Shapiro has been appointed Chief Financial Officer. Josh brings more than 15 years of experience across oilfield services and investment banking. Since joining Superior in 2025, he has played a key role in advancing the company's strategy and supporting strategic initiatives, including recent acquisitions. His industry experience, financial discipline, and relationships across the banking, capital markets, and shareholder communities position him well to support Superior's continued growth and execution of strategic priorities.



Brian Legg has been appointed Vice President, Internal Audit. This change brings the internal audit function in-house, replacing a previously outsourced third-party model to strengthen oversight and alignment within the business. Brian brings deep experience in building and leading risk-based internal audit organizations, overseeing SOX and enterprise risk management programs, and serving as a trusted advisor to executive leadership and audit committees.

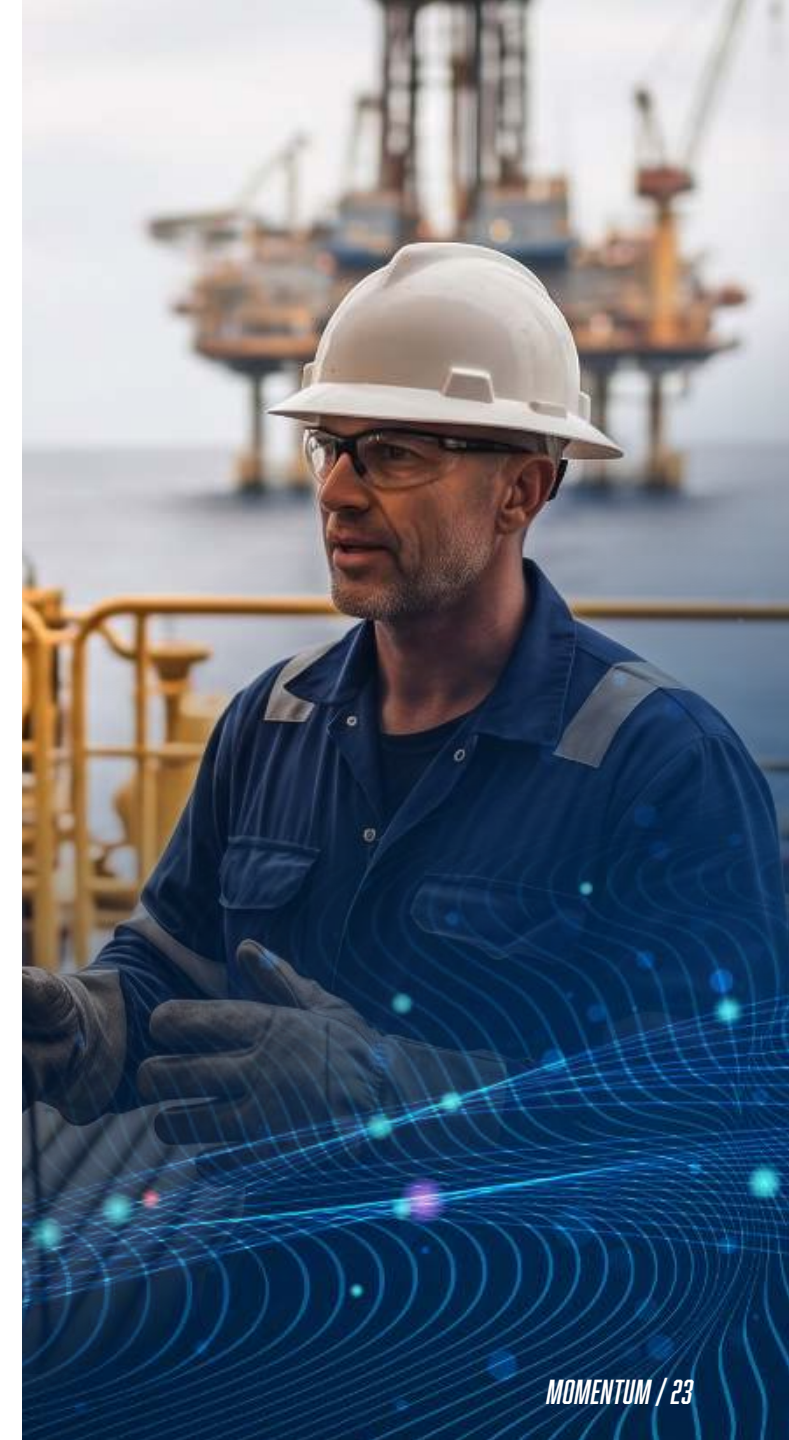


Keith Campbell has been appointed Vice President of Information Technology, reporting to Josh Shapiro. Keith brings more than 20 years of experience leading IT and digital transformation across global energy and industrial operations, including upstream, downstream, and refining environments. His background in M&A integration, ERP transformation, analytics-driven management reporting, cybersecurity, and digital strategy will support Superior's evolving business needs. He will also lead the development of Superior's artificial intelligence strategy and related investments.



Joanna Mironko has moved into the role of Division Controller for Wellbore Technologies. Joanna has been with Superior for more than a decade and has consistently demonstrated strong leadership, technical expertise, and a commitment to operational excellence. In this role, she will oversee financial activities for the Wellbore Technologies division and serve as a key business partner to division leadership.

TOGETHER, THESE UPDATES REINFORCE SUPERIOR'S FOCUS ON DISCIPLINED EXECUTION, STRONG GOVERNANCE, TECHNOLOGY CAPABILITY, AND READINESS FOR FUTURE GROWTH.



LOOKING FORWARD

30th Annual Wild Well Golf Tournament

Wild Well Control will celebrate the 30th Annual Wild Well Golf Tournament on September 14, 2026.

For three decades, the event has brought together employees, customers, industry partners, sponsors, volunteers, and friends to support Shriners Children's Texas.

Registration and sponsorship opportunities are now open. Wild Well looks forward to welcoming participants back to the course as the team celebrates 30 years of generosity, partnership, and community impact.



"Superior Energy Services will be represented at Rio Oil & Gas 2026, one of Latin America's leading energy events. The conference provides an important opportunity to connect with customers, partners, and industry leaders while showcasing Superior's growing capabilities across Brazil and the broader region.

With participation from teams across our business units, Rio Oil & Gas supports continued collaboration, market visibility, and relationship building as Superior expands its role in Latin America's energy sector."

ALL IN FOR THE CATASTROPHIC RELIEF FUND

Superior Energy is preparing to launch the next campaign for the Catastrophic Relief Fund, continuing a tradition of employees helping employees when support is needed most.

Created after Hurricane Katrina in 2005, the CRF provides direct financial assistance to active Superior employees affected by hurricanes, floods, fires, and other unexpected disasters. The fund is supported entirely through employee contributions, with every dollar donated going directly to coworkers in need.

The upcoming campaign will invite employees to go all in through one-time donations or recurring payroll contributions. As hurricane season continues, this is an opportunity to help ensure support is available when catastrophic events impact our teams.

Employees are encouraged to watch for campaign materials, scan the CRF QR code, or visit info.superiorenergy.com/crf to learn more, make a pledge, or apply for assistance if affected by disaster. When we show up for one another, no one has to face recovery alone.



SERVICE ANNIVERSARIES

Superior Corporate

Third Quarter 2026

Erik Lee - 20 yrs
Kim Cooper - 10 yrs
Ramya Dammadapu - 10 yrs
Michael Tanga - 10 yrs
Verry Viterryo Sitanggang - 10 yrs
Jordan Massey - 5 yrs
Kevin Angelle - 5 yrs
Hunter Kliafas - 5 yrs
Benjamin Oliver - 5 yrs

HB Rentals

Third Quarter 2026

Christopher Calcote - 15 yrs
Ramsey Guidry - 15 yrs
Stanley Birdwell - 15 yrs

ISS

Third Quarter 2026

Eric J. Hardy - 20 yrs
Dolly A. Guidroz - 5 yrs
Damon Amoroso - 5 yrs
Kevon Johnson - 5 yrs
Anthony Hunt - 5 yrs
Andrew Speed - 5 yrs

Peter Crockford - 5 yrs
Steven Pritchett - 5 yrs
Warren Sunderland - 5 yrs
Geoffrey Gwydir - 5 yrs

Quail Tools

Third Quarter 2026

Brad August - 25 yrs
Jeremiah Tumlinson - 20 yrs
Derek Lee - 15 yrs
Todd Gathman - 15 yrs
Mike Sundberg - 10 yrs
Alexander Mena - 5 yrs
Allison Romero - 5 yrs
Brandon Toal - 5 yrs
Wendy Trahan - 5 yrs

Stabil Drill

Third Quarter 2026

Grant Champagne - 15 yrs
Matt Stoneking - 15 yrs
Brandon Malbrough - 5 yrs
Isael Salinas - 5 yrs

Wild Well Control

Third Quarter 2026

Carlton R. Burleson - 25 yrs
Hassan M. Ramzi - 15 yrs
Bryce P. Burleigh - 15 yrs

Workstrings

Third Quarter 2026

Charles Stockton - 20 yrs
Kenneth Raley - 20 yrs
Tyler Ardoin - 10 yrs
Adam Meche - 5 yrs
Aron Williams - 5 yrs
Nicholas McLeod - 5 yrs

Superior Completions

Third Quarter 2026

Jeremy Powers - 20 yrs
Kingsley Nnomadim - 20 yrs
Benjamin D. Winter - 15 yrs
Chun Ming Li - 15 yrs

Superior Energy Services S.A. Argentina

Third Quarter 2026

Cristian Bianchi - 20 yrs
Rodrigo A. Martin - 20 yrs
Fernando Vera - 20 yrs
Pablo Muniz - 20 yrs
Juan P. Prado - 15 yrs
Edwin Cardenas Sanchez - 10 yrs
Cristian M. Miranda Diaz - 5 yrs
Gabriel A. Leiva - 5 yrs
Lucas A. Zubeldia - 5 yrs
Carlos A. Caneschi - 5 yrs
Emmanuel I. Gomez - 5 yrs
Nicolas E. Gonnet - 5 yrs
Pablo M. Gimenez - 5 yrs
Luis G. Villegas - 5 yrs
Victor H. Godoy - 5 yrs
Leandro Stancanelli - 5 yrs
Maria Falivene - 5 yrs

Superior Kuwait

Third Quarter 2026

Shoaib Asghar - 5 yrs
Hazem Helmy M. Gad - 5 yrs
Ahmed Mohamed Abdelmonem Mahmoud - 5 yrs



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MOMENTUM

NEWS FROM THE FIELD