



MOMENTUM

NEWS FROM THE FIELD

APRIL 2026

TABLE OF CONTENTS

▪ LEADERSHIP SPOTLIGHT	3	▪ PEOPLE SPOTLIGHT	17
- A Message from Our CEO		- Wild Well Control Leadership Transition	
▪ CORPORATE SPOTLIGHT	4	▪ EXPERTS' CORNER	17
- Abaco Drilling Technologies Joins Superior		- Panel Participation at THRIVE Energy Conference	
▪ BUSINESS UNIT SPOTLIGHTS.....	7	- Case study: Delivering a 3 Million-lb Landing String for 20k Ultradeepwater Operations	
- EcoReach.....	7	- Panel Participation at Pursuing Greatness	
▪ EcoReach: A New Approach to Completion Performance		- EcoReach SPE Paper Presented at KOGS 2026	
▪ EcoReach and Warrior Deliver First-of-Its-Kind Application in Kuwait		▪ SUPERIOR TOGETHER.....	18
- Stabil Drill	11	▪ FAMILY FEST RECAP	19
- Workstrings	12		
- HB Rentals	12		
- Quail Tools	13		
- EcoReach.....	14		
- Wild Well	14		
- Warrior	15		
- Superior Completions - Brazil	16		



LETTER FROM THE CEO

As we share the latest edition of *Momentum*, I am reminded once again that Superior's strength lies in our people, our discipline, and our ability to execute, especially in times of uncertainty.

The global oil and gas industry continues to navigate a complex and evolving landscape. Ongoing geopolitical tensions, including the conflict involving Iran, have introduced volatility across energy markets and reinforced the importance of reliability, preparedness, and operational excellence. While these external factors remain outside our control, how we respond to them is not. At Superior, we remain focused on what we do best: delivering safe, dependable solutions for our customers and creating long-term value through disciplined execution.

This issue of *Momentum* highlights that focus in action. The feature story on Abaco is particularly timely. It highlights how Superior brings together technical expertise, operational rigor, and newly integrated capabilities to deliver coordinated execution on complex projects. Abaco reflects the progress we are making as an organization, aligning teams, integrating recent acquisitions, and operating seamlessly to meet customer needs in demanding environments. These integrations are not just about scale, they are about bringing together complementary expertise, aligning systems and processes, and building a unified organization positioned for sustainable growth. I am proud of how our teams are working collaboratively across regions and product lines to ensure these businesses are fully embedded into Superior's operating model.

From field-driven innovation at Wild Well Control that improves reliability in the most challenging environments, to EcoReach's consistent performance across U.S. basins and its expanding global footprint, the stories in this edition reflect a company that continues to advance, technically, operationally, and geographically. You'll also see how Warrior is strengthening its presence in Kuwait, and how our teams in Brazil are executing large-scale offshore contracts, supporting new exploration frontiers, and fostering a culture of inclusion and respect.

As we look ahead to the remainder of 2026, our strategy remains clear. We will continue to prioritize safety and reliability, invest in differentiated technologies, strengthen our international presence, and execute with discipline for our customers. While the broader environment may remain uncertain, our direction is not. We are confident in our growth strategy, our ability to execute, and the resilience of our organization.

Thank you to our employees around the world for your continued commitment, adaptability, and professionalism. Your work is the reason Superior continues to move forward and why *Momentum* remains an appropriate name for our story.



Dave Lesar
Chairman & Chief Executive Officer
Superior Energy Services

ABACO DRILLING TECHNOLOGIES JOINS SUPERIOR

Expanding Downhole Capabilities and Accelerating Integrated Growth

Superior Energy Services has reached another important milestone in the execution of its long-term growth strategy with the acquisition of Abaco Drilling Technologies. As a leading provider of proprietary power-section technologies for downhole drilling, completion, and remediation operations, Abaco strengthens Superior's Wellbore Technologies segment and expands the company's ability to deliver high-performance solutions across the full lifecycle of the well.

The addition of Abaco enhances Superior's technical depth and manufacturing capabilities while reinforcing its position as a trusted partner in increasingly complex drilling and intervention environments. By integrating specialized engineering expertise with an established global platform, Superior continues to build a more comprehensive and differentiated portfolio designed to meet evolving customer needs.

Abaco
DRILLING TECHNOLOGIES

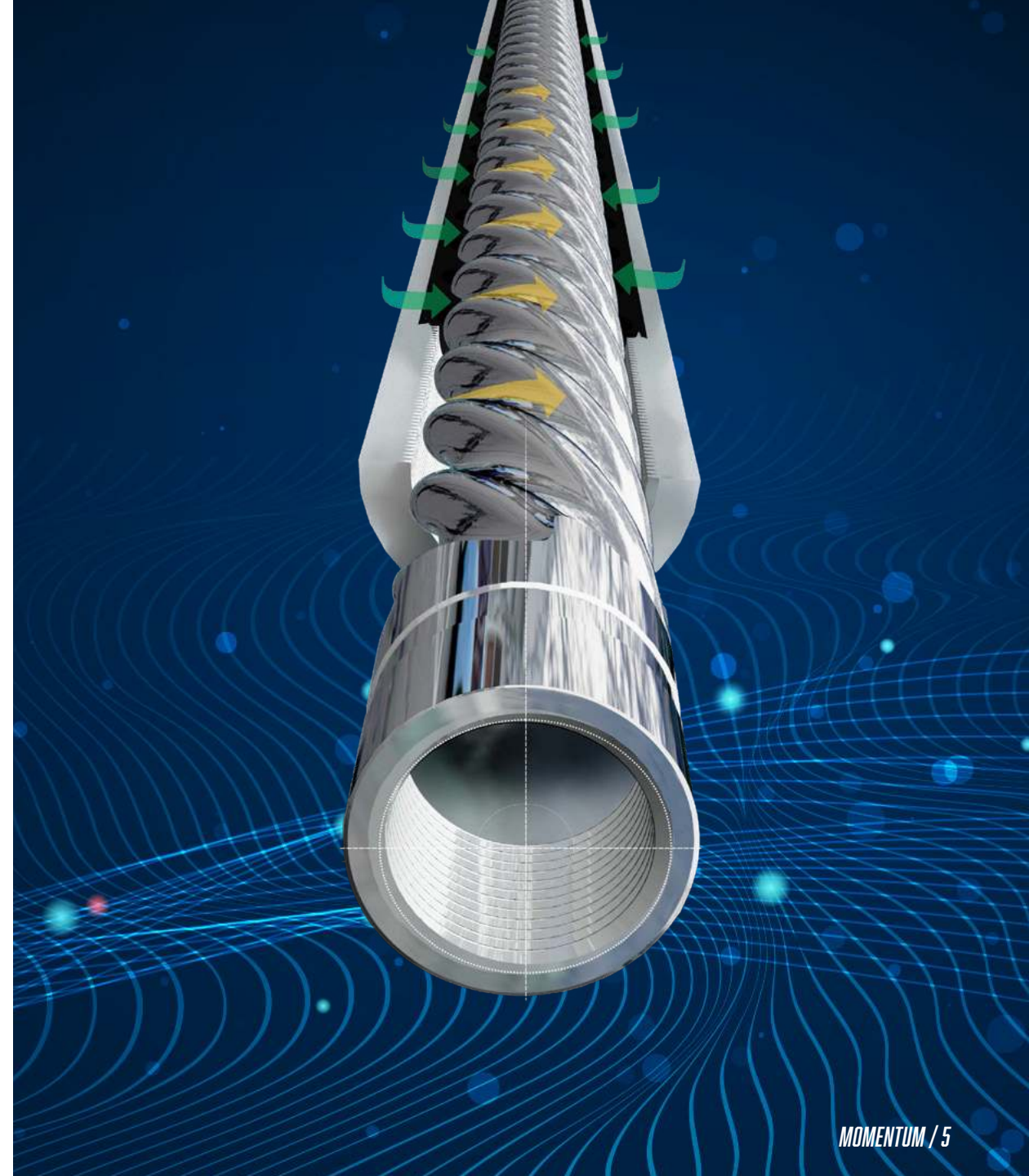


A STRATEGIC FIT BUILT ON TECHNOLOGY AND PERFORMANCE

Abaco Drilling Technologies has built a strong reputation as an innovator in advanced downhole equipment. The company designs and manufactures rotors and stators for drilling mud motors and provides aftermarket reline services for thru tubing motors and vibration tools. These components play a critical role in power-section performance, directly impacting efficiency, durability, and reliability in demanding downhole conditions.

At the core of Abaco's offering is a portfolio of proprietary technologies, including patent-protected elastomers and engineered rotor and stator designs. These innovations support improved power transmission, longer run times, and more consistent performance across a range of operating environments. Over time, Abaco has demonstrated not only an ability to innovate, but also to successfully commercialize and scale these technologies while maintaining high quality and service standards.

Integrating these capabilities complements Superior's existing Wellbore Technologies portfolio, including bottom-hole assemblies, stabilizers, drill strings, and rental tools. Together, these solutions create a more complete offering that supports customers from drilling and completions through remediation and intervention.



“THE CLOSE OF THIS TRANSACTION EXPANDS OUR ABILITY TO SERVE CUSTOMERS WITH GREATER EFFICIENCY AND MORE INTEGRATED SOLUTIONS.”



Dan O'Sullivan
Abaco Drilling Technologies

MANUFACTURING EXCELLENCE BUILT FOR GLOBAL DEMAND

Abaco Drilling Technologies operates a global network of advanced manufacturing and engineering facilities designed to support high-performance downhole applications.



Houston, Texas

Abaco's largest facility, featuring advanced rotor and stator manufacturing, precision machining, and dedicated elastomer research and development capabilities.



Edmonton, Alberta

A key North American hub focused on high-quality production and rapid customer response, supporting drilling operations across the region.



Dubai, United Arab Emirates

A strategically located facility serving international and offshore markets, equipped with advanced manufacturing, testing, and elastomer research capabilities.

STRENGTHENING THE WELLBORE TECHNOLOGIES PLATFORM

As well designs continue to evolve, with longer laterals, harsher operating conditions, and increasing performance expectations, the demand for integrated, high-performance wellbore solutions continues to grow. The addition of Abaco enhances Superior's ability to meet these demands with greater depth, flexibility, and technical capability.

By incorporating Abaco into the Wellbore Technologies segment, Superior expands its engineering expertise and manufacturing capacity while further diversifying its portfolio. Customers gain access to a broader range of engineered solutions supported by Superior's global infrastructure and field execution capabilities.

This acquisition also advances Superior's broader strategy of delivering integrated solutions across the well lifecycle. By bringing together complementary technologies and services, the company continues to strengthen its ability to serve as a single, trusted partner from drilling through production and eventual well intervention.

DELIVERING VALUE ACROSS GLOBAL MARKETS

The acquisition of Abaco creates meaningful opportunities to accelerate growth across key global markets. Superior's international footprint enables the company to support customers across both onshore and offshore environments, and the addition of Abaco expands access to advanced power-section technologies in regions where demand for high-performance downhole tools continues to grow.

This combined portfolio strengthens Superior's ability to serve directional drilling, completions, and remediation markets worldwide. Operators working in technically challenging environments, including deepwater developments, extended-reach wells, and mature fields requiring intervention, benefit from enhanced tool performance, improved reliability, and more responsive service.

The acquisition also supports long-term resilience. Abaco's track record of stable performance across market cycles aligns with Superior's focus on disciplined growth, operational efficiency, and sustained value creation.

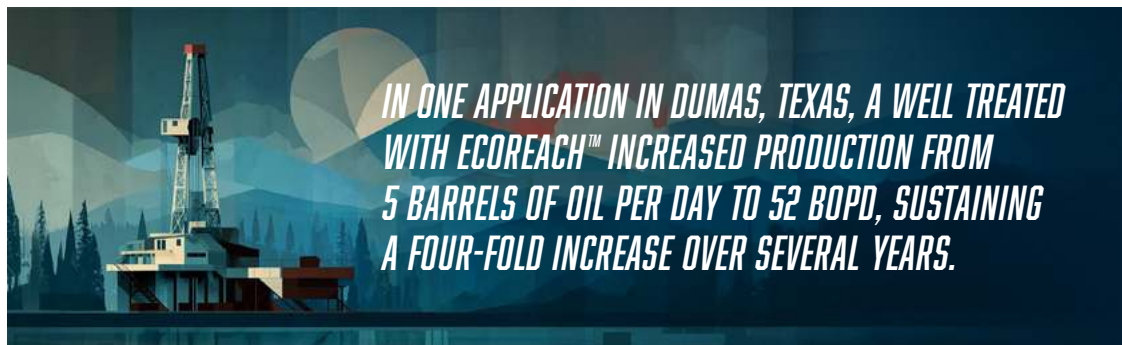


ECOREACH™: A NEW APPROACH TO COMPLETION PERFORMANCE

Superior Energy Services has announced the global launch of EcoReach™, a next-generation micro-proppant technology designed to improve production performance, reduce operational complexity, and support more efficient completion practices.

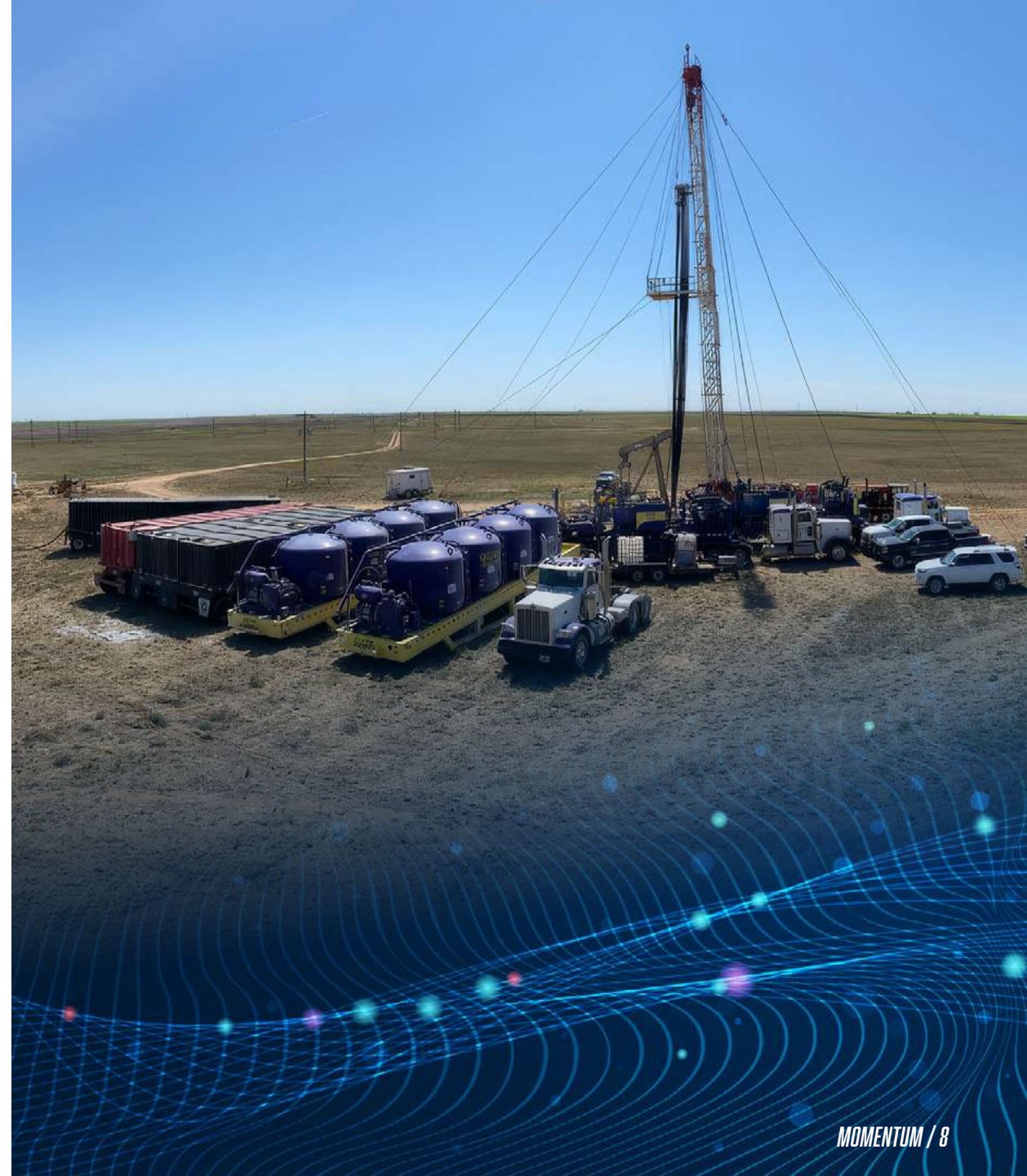
EcoReach™ offers a simplified approach to stimulation, delivering measurable results without the need for complex chemical blends or polymers. Its patented micro-proppant is derived from coal combustion byproducts and consists of lightweight, spherical particles that are significantly smaller than conventional proppants. This allows the material to travel deeper into microfractures, remain suspended longer, and improve reservoir connectivity beyond the near-wellbore.

The system integrates seamlessly into existing operations and can be deployed using standard cementing equipment. By eliminating polymers, gels, and biocides, EcoReach™ helps reduce water usage, lower horsepower requirements, and simplify execution across multi-stage horizontal wells. Both fresh and produced water can be used as a mixing fluid, providing additional flexibility in the field.



Field results have demonstrated consistent performance across more than 140 wells. In one application in Dumas, Texas, a well treated with EcoReach™ increased production from 5 barrels of oil per day to 52 BOPD, sustaining a four-fold increase over several years. Additional deployments across North America have shown improved production performance, efficient execution, and strong operational reliability.

As operators look to maximize output while controlling costs and reducing environmental impact, EcoReach™ provides a practical, field-proven solution that aligns with evolving industry needs.





BUILDING A DIGITAL PLATFORM FOR GLOBAL DEPLOYMENT

The EcoReach team recently launched a [new dedicated website](#), creating a centralized platform to showcase the technology, technical resources, and field applications. The site provides operators and partners with access to detailed information on how EcoReach™ performs across different basins, along with case studies, and supporting data. As interest in the technology continues to grow, the platform will serve as a key resource for customers evaluating implementation and deployment strategies worldwide.



ADVANCING MICRO-PROPPANT INNOVATION THROUGH FIELD RESULTS

EcoReach continues to build momentum through successful deployments and ongoing engagement with operators across multiple regions. Recent projects have demonstrated strong operational performance, efficient execution, and consistent production outcomes across a range of well conditions. As testing expands and new applications are evaluated, the technology is gaining increased attention from both major operators and national oil companies seeking practical, scalable solutions to improve completion performance.

***“WE DEVELOPED ECOREACH™ TO HELP OPERATORS GET MORE FROM
EXISTING RESERVOIRS WHILE SIMPLIFYING EXECUTION AND SUPPORTING
ENVIRONMENTAL GOALS.”***

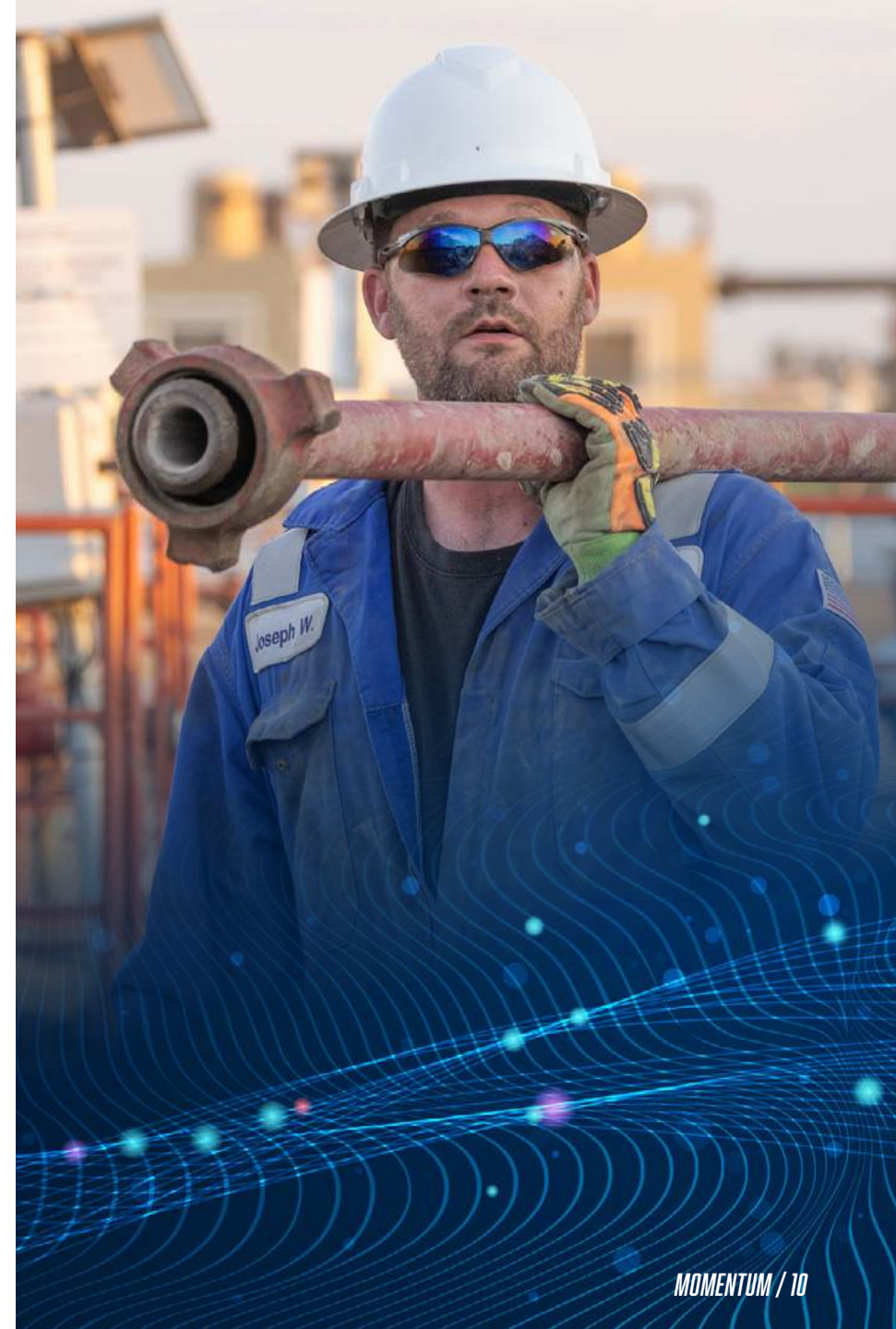
Curtis Willie, Vice President of Production Enhancement at Superior

ECOREACH AND WARRIOR DELIVER FIRST-OF-ITS-KIND APPLICATION IN KUWAIT

EcoReach and Warrior successfully completed a milestone operation in Kuwait, marking the first vertical hydraulic fracture in the country using physical proppant. The project represents a significant step forward in expanding stimulation capabilities in the region and highlights the strength of collaboration across Superior's Wellsite Solutions portfolio.

The operation, performed for Kuwait Oil Company, utilized approximately 150,000 pounds of EcoReach micro-proppant, pumped using three Warrior cementing units. The job achieved a strong fracture response and was executed efficiently, demonstrating both the effectiveness of the technology and the reliability of Warrior's pumping capabilities.

This deployment underscores the ability to deliver integrated solutions that combine innovative production technologies with proven field execution. As operators continue to evaluate new approaches to improve performance and efficiency, this successful application positions EcoReach and Warrior for continued opportunities in the region.



Stabil Drill

Wellbore Technologies

Performance That Delivers in the Permian

Stabil Drill continues to demonstrate the strength of its motor technology in extended-reach applications, delivering measurable results in the Permian Basin.

In Martin County, the team achieved its fastest run to date, drilling a 2.5-mile lateral with an average rate of penetration of 346 feet per hour using a 5 3/8-inch zero-bypass rotary steerable motor. The operation maintained consistent power and control across the full lateral section, reflecting the reliability of the motor design in demanding conditions.

The team also completed its longest run to date, drilling a 19,488-foot lateral in 76 hours while maintaining strong performance metrics throughout the operation. These results highlight Stabil Drill's ability to deliver both speed and durability, supporting operators in maximizing efficiency across complex drilling programs.



Featured on the Cover: Zero-Bypass Motor

Stabil Drill was featured on the front cover of the January and February 2026 issue of Oilfield Technology magazine, highlighting its patented zero-bypass mud lube drilling motor.



The technology is designed to enhance rotary steerable system performance by delivering consistent power, improved control, and reliable downhole results. This recognition reflects the continued impact of Stabil Drill's engineering approach and its focus on advancing wellbore performance through innovation.

Introducing the STORM-CX

Stabil Drill has introduced the 5.25-inch STORM-CX, a redesigned tool that expands performance capabilities and customization options.

The STORM-CX features an updated dampening system that allows for greater hydraulic flexibility and a larger operating window to capture more torque events within a single activation setting. The tool also delivers increased torque capacity, improved back-reaming capability, and enhanced weight-on-bit performance.

Additional design improvements, including a larger internal diameter and self-draining configuration, support more efficient operation across a range of drilling environments. The STORM-CX reflects Stabil Drill's continued focus on delivering adaptable, high-performance tools for evolving customer needs.

Extending Tool Life Through Advanced ID Cladding

Stabil Drill continues to expand its repair and manufacturing capabilities through advanced ID cladding technology for UBHOs. By restoring critical wear areas and reinforcing high-stress zones, the process improves durability and extends tool life, reducing the frequency of drill bit runs.

The capability has delivered measurable value across both internal fleets and customer-owned tools, with improved turnaround times and longer service intervals.

AS OPERATORS FOCUS ON ASSET LONGEVITY AND EFFICIENCY, ID CLADDING IS BECOMING AN INCREASINGLY IMPORTANT PART OF THEIR MAINTENANCE STRATEGY.



Workstrings

Wellbore Technologies

Expanding Presence in Australia

Workstrings continues to grow its global footprint with the opening of a new facility in Sale, Victoria, Australia. This location strengthens the company's ability to support customers with local inventory, faster response times, and the same level of service quality delivered across its global operations.

The expansion positions Workstrings to better support ongoing and future projects across the region while reinforcing its commitment to in-region execution and customer responsiveness in key international markets.



Supporting Global Operations from Broussard

Workstrings' Broussard facility continues to play a critical role in supporting international operations, with equipment mobilized for projects in Brazil, Africa, and Vietnam.

These shipments include FASTR landing strings and Delta 576 drill pipe, prepared and inspected to meet the demands of complex offshore applications. The operation highlights Workstrings' ability to execute locally while supporting a global customer base with reliable, high-performance equipment.

Workstrings Supports Expansion into Brazil's Equatorial Margin

Workstrings is actively participating in a pilot project in the Morpho field within Brazil's Equatorial Margin, supporting one of the country's leading operators.

This initiative represents a strategic step into a new exploration frontier, where technical expertise and reliable execution are critical. The project highlights Workstrings' ability to support operations in emerging, high-potential regions while expanding its presence in Brazil.

HB Rentals

Wellbore Technologies

50 Years of Service

HB Rentals celebrates 50 years of supporting offshore, defense, maritime, and industrial operations. Since its founding in 1976, the company has built its reputation on delivering reliable, purpose-built workspace and accommodation solutions backed by experienced teams and a commitment to quality.



As part of Superior's Wellbore Technologies division, HB Rentals continues to focus on growth, innovation, and meeting the evolving needs of customers worldwide. This milestone reflects both the strength of its legacy and its continued role in supporting operations across a wide range of industries.



Quail Tools

Wellbore Technologies

Supporting the Community

Quail Tools participated in the Ronald McDonald House Charities Greater Houston Cup Golf Tournament, supporting an organization dedicated to helping families and children in need. The event provided an opportunity to connect with industry peers while contributing to a meaningful cause.

The Quail team also brought a unique element to the event, serving beignets and jambalaya through “Café de Dwayne,” creating an engaging experience for attendees and reinforcing the company’s commitment to community involvement.

Strengthening Collaboration Across Business Units

Teams from Quail Tools, Stabil Drill, and Workstrings recently came together at the Quail facility in Victoria for a business development and operations tour, focused on aligning capabilities and strengthening collaboration across business units. The visit highlighted opportunities to enhance the customer experience and deliver more integrated solutions. Building on that collaboration, Quail Tools also hosted a customer appreciation crawfish luncheon, bringing together customers and team members from Superior Energy, Workstrings, and Stabil Drill. With over 1,000 pounds of crawfish prepared alongside jambalaya and desserts, the event created a valuable opportunity to connect outside of day-to-day operations and reinforce strong relationships across teams and partners.



EcoReach

Wellsite Solutions

Expanding EcoReach's Global Footprint

EcoReach continues to gain momentum beyond North America as interest in the technology grows across international markets.

The team is advancing product qualification efforts in Brazil to support future deployment opportunities, while also planning upcoming operations in Argentina. These efforts reflect increasing demand for solutions that can deliver consistent performance while simplifying completion design and execution.

As deployment activity expands, EcoReach is well positioned to support operators seeking adaptable, high-performance technologies across a broader range of global applications

EcoReach Demonstrates Strong Performance Across U.S. Operations

EcoReach continues to deliver consistent results across multiple U.S. basins, demonstrating both operational efficiency and production impact.



In Colorado, EcoReach was deployed in dual horizontal wells across the Codell and Niobrara formations, with approximately 350,000 pounds of micro-proppant pumped per well. Operations were completed in roughly three days, and offset wells returned to pre-frac volumes within 24 hours, reflecting efficient execution and strong well response.

In the Delaware Basin, EcoReach was applied in a multi-stage horizontal completion, where the treated well delivered approximately 300 barrels per day higher fluid production than an offset control well, with no proppant returns during flowback. Additional operations in the region successfully placed planned volumes in a 36-stage completion with no operational issues, further reinforcing reliability in the field.

Together, these results highlight EcoReach's ability to improve production outcomes while maintaining consistent, efficient execution across varying operating conditions.

Wild Well

Wellsite Solutions

Improving Reliability Through Field Innovation

Wild Well Control continues to enhance operational reliability through practical, field-driven innovation, addressing challenges faced in complex and remote environments.

To improve consistency in international operations, the team recently converted a conventional Athey wagon from a dozer-dependent system to a hydraulic configuration with a self-contained winch. Traditionally, the wagon relied on a Caterpillar D8 dozer for both mobility and winch support to move and position boom sections. However, sourcing dozers with properly maintained winches has become increasingly difficult in many regions.

The hydraulic upgrade allows the wagon to operate independently of the dozer's winch, delivering more consistent performance and improved control during field operations. The result is greater reliability, reduced exposure to equipment variability, and more efficient coordination on location.



The Athey wagon also retains its modular design, enabling it to be disassembled into components that can be transported by helicopter when access is limited. This flexibility supports rapid mobilization in remote or rugged environments where traditional logistics are not feasible.

TOGETHER, THESE IMPROVEMENTS ENHANCE SAFETY, STREAMLINE EXECUTION, AND REINFORCE WILD WELL'S ABILITY TO DELIVER RELIABLE WELL CONTROL SOLUTIONS IN DEMANDING CONDITIONS AROUND THE WORLD.

INDUSTRY EVENTS

KOGS 2026 | Kuwait

Superior Energy was on the ground at the Kuwait Oil and Gas Show 2026, engaging with customers, partners, and industry leaders from across the Middle East and the global energy community. Teams representing Workstrings, Superior MENA, Wild Well, Quail Tools, International Snubbing Services, HB Rentals, Stabil Drill, and EcoReach were in attendance, showcasing capabilities across wellbore technologies and wellsite solutions.

Throughout the event, discussions focused on delivering safe, reliable, and efficient operations in complex environments, with an emphasis on integrated solutions and technical expertise. KOGS continues to serve as an important platform for strengthening relationships, sharing insights, and reinforcing Superior's presence in one of the industry's most active regions.



Warrior

Wellsite Solutions

Business Development

Expanding Opportunities in Kuwait

Warrior has received a bid opportunity to supply coil tubing and stimulation services to Kuwait Oil Company. This opportunity represents a strategic step in expanding Warrior's service portfolio while strengthening its position as a trusted partner for integrated wellsite solutions in the region.

Advancing Stimulation Capabilities

Warrior successfully supported the deployment of EcoReach micro-proppant technology in Kuwait, marking a breakthrough application of this stimulation approach in the region. The operation highlights the strength of collaboration across Superior's Wellsite Solutions portfolio and reinforces Warrior's role in delivering complex pumping and execution services in emerging markets.

Commitment to Quality and Safety

The Kuwait team successfully completed its Integrated Management System audit and has been recommended for certification under ISO 9001:2015, ISO 14001:2015, and ISO 45001:2018. This achievement reflects Warrior's continued focus on quality, environmental responsibility, and safe operations across its regional footprint.

Industry Engagement

Warrior participated in the Kuwait Oil and Gas Show 2026, strengthening relationships with customers, partners, and industry leaders across the region. The event provided an opportunity to showcase capabilities, engage in technical discussions, and reinforce Warrior's growing presence in the Middle East.



Superior Completion Services

Wellsite Solutions

Petrobras Approval Achieved

Superior Completion Services successfully completed a comprehensive Failure Mode, Effects, and Criticality Analysis qualification process for Petrobras, securing approval for multiple completion technologies. The qualification includes the CompSet-III 10-3/4" x 6" 9" drift seal-bore packer and 6" Uni-Pac seals, both certified to API 11D1 V0 gas-tight standards, as well as the 6" Horizontal Single Trip System certified to API 19AC V0 gas-tight standards.



Petrobras is recognized for maintaining some of the most stringent product qualification requirements in the industry. Achieving approval through this process represents a significant technical milestone and reinforces Superior Completion Services' ability to meet demanding performance and reliability standards in complex operating environments.

Superior Completion Services Secures Major Brazil Contract

Superior Energy Services has initiated execution of the integrated Cycle 10 contract with Brazil's largest operator, marking a significant milestone in the company's offshore operations.

Valued at approximately \$200 million, the contract includes the supply and installation of lower and upper completions, well conditioning services, and temporary abandonment operations in deepwater environments. This award strengthens Superior's position as a leading provider of integrated completion solutions in Brazil.

The project reflects continued customer confidence in Superior's ability to deliver safe, reliable, and high-performance solutions across complex offshore developments.

BRAZIL HR TEAM RECOGNIZED FOR INCLUSION INITIATIVE

Superior Energy Brazil's HR team was recognized by Petrobras at OTC Brasil, receiving the Human Rights category award for its commitment to building a more inclusive workplace.

The recognition reflects the impact of the Reconnect program, which supports employees returning from maternity leave through structured reintegration and ongoing engagement. The initiative reinforces a culture of respect, inclusion, and long-term employee support across the organization.



EXPERTS' CORNER



Panel Participation at THRIVE Energy Conference

Kyle O'Neill, Chief Financial Officer - Superior

At the THRIVE Energy Conference, CFO Kyle O'Neill joined a panel of industry leaders to discuss market trends and the evolving energy landscape. The conversation explored shifting dynamics across the sector and highlighted the importance of adaptability, strategic investment, and disciplined execution in a changing environment.



Case study: Delivering a 3 Million-lb Landing String for 20k Ultradeepwater Operations

Leianne Sanclemente, Senior Vice President, Technology - Superior

Developed for a Green Canyon 20k well, a custom landing string successfully ran the heaviest casing load ever deployed offshore.

[> Read the full article here](#)



Panel Participation at Pursuing Greatness

Myrtle Jones, Vice President of Tax - Superior

At Pursuing Greatness 2026, Myrtle Jones joined industry leaders for a panel focused on leadership, visibility, and advancing into board level roles. The discussion emphasized intentional career development, owning your space, and taking proactive steps toward new opportunities, offering practical insight for professionals looking to grow their impact.



EcoReach SPE Paper Presented at KOGS 2026

Jim Crenshaw, Chief Petroleum Engineer - EcoReach

EcoReach technology was featured at KOGS 2026 through a technical paper presentation highlighting its application in modern completion design. The discussion focused on microproppant performance, operational efficiency, and the potential to enhance fracture conductivity in challenging reservoirs, reinforcing EcoReach's role in next generation completion solutions.

WILD WELL CONTROL LEADERSHIP TRANSITION

Wild Well Control is entering a new chapter of leadership, marked by the retirement of a long-standing leader and the advancement of experienced successors.

After more than 40 years of service, Joe Dean Thompson will retire from his role as Senior Vice President of Global Operations. His leadership and technical expertise have played a foundational role in shaping Wild Well into the global organization it is today, leaving a lasting impact across the well control industry.



Jace Larrison has been promoted to Senior Vice President of Global Operations, bringing extensive experience and a strong track record of operational leadership.



Barry Moir has been promoted to General Manager of Global Operations and will relocate to Houston to support global operations, financial planning, and strategic initiatives.

TOGETHER, THESE LEADERSHIP CHANGES REFLECT BOTH CONTINUITY AND PROGRESS AS WILD WELL BUILDS ON ITS LEGACY AND LOOKS AHEAD TO CONTINUED SUCCESS.

SUPERIOR TOGETHER

Across our global teams, this quarter highlights the connection and collaboration that drive Superior forward.

From customer events in Louisiana to team celebrations in Kuwait, and from visits in Victoria to gatherings across Houston and Brazil, these moments reflect the people behind our performance. Quail Tools hosted a crawfish luncheon, Warrior teams in Kuwait marked a successful year, and Stabil Drill and Workstrings strengthened alignment through visits in Victoria and Houston. In Brazil, teams came together in the workplace and in celebration of International Women's Day. These moments reflect a shared commitment to working together and building a stronger organization across every region we serve.



Quail Tools, Stabil Drill, Workstrings, and Superior – Houston, TX



Quail Tools, Stabil Drill, Workstrings, and Superior – Houston, TX



Superior Energy MENA – Kuwait



Stabil Drill, Workstrings, and Quail Tools – Victoria, TX



Stabil Drill, Workstrings, and Quail Tools – Victoria, TX



Superior Energy – Brazil



Stabil Drill and Quail Tools – Houston, TX



Superior Energy – Brazil



FAMILY FEST RECAP

Second Annual Family Fest Acadiana Brings Teams Together

Superior's second annual Family Fest Acadiana welcomed hundreds of employees and their families in Louisiana for a day of food, fun, and connection. The event brought together team members from across our business units to celebrate the people and families who help drive our success every day.

Guests enjoyed more than 5,000 pounds of crawfish, along with burgers, po'boys, and a wide variety of desserts. A cornhole tournament added friendly competition to the day, with first-place champions taking home custom cornhole sets.



Families also enjoyed inflatables, face painting, balloon animals, music from a live DJ, and dancing throughout the event. Dozens of door prizes were awarded, including televisions, gaming systems, sports tickets, experience packages, speakers, coolers, and a canoe as the grand prize giveaway.

Thank you to everyone who attended, to the employee planning committee whose hard work made the event possible, and to our sponsors whose generous support helped bring the celebration to life. Family Fest Acadiana continues to showcase the value of bringing our teams together, and we look forward to seeing everyone again next year.



SERVICE ANNIVERSARIES

Abaco

First Quarter 2026

Gilbert Amezquita - 15 yrs
Luis Becerra - 15 yrs
Rachel Muniz - 10 yrs
Jonathan Thiele - 5 yrs
Tomas Linek - 5 yrs

Second Quarter 2026

Jared Boring - 15 yrs
Mark Cruz - 10 yrs
Jesus Gonzalez - 5 yrs

HB Rentals

First Quarter 2026

Milton Hardy - 25 yrs
Steven Lee - 15 yrs
Tasha Castille - 15 yrs
Dale Ragoonath - 10 yrs

Second Quarter 2026

Reynaldo Reyes Garcia - 15 yrs

ISS

First Quarter 2026

Jacob D. Tauzin - 15 yrs
Benjamin T. Lognion - 15 yrs

Second Quarter 2026

Antoine J. Arnaud - 25 yrs
John A. Knott - 25 yrs
David Turner Sr. - 20 yrs
Fred Thomson - 5 yrs
Christopher E. Wilson - 5 yrs

Quail Tools

First Quarter 2026

Allen Wallace - 45 yrs
Ernest Youman - 30 yrs
Genaro Ruiz - 25 yrs
Epomuceno Poncio - 20 yrs
Wilkinson Olivier III - 15 yrs
Arthur Shello Jr. - 15 yrs
Ryan Fierro - 5 yrs

Second Quarter 2026

Jeremy Dugas - 30 yrs
Brandon Youman - 20 yrs
Joshua Corkill - 20 yrs
Stafford Dore - 20 yrs
Jacob Daly - 5 yrs
Kevin Daigle - 5 yrs

Stabil Drill

First Quarter 2026

Pamela Cope - 30 yrs

Robert Hinojosa - 15 yrs
Harry Kindel - 5 yrs
James McGee - 5 yrs
Joel Fox - 5 yrs
Kevin Dominguez - 5 yrs
Kevin Veronie - 5 yrs
Porfirio Castaneda - 5 yrs
Thomas Dreveniak Jr. - 5 yrs

Second Quarter 2026

Jorge Garcia - 20 yrs
Lionel Fontenot - 15 yrs
David Perez Jr. - 5 yrs
Elias Aviles - 5 yrs
Honorio Vargas-Bahena - 5 yrs
Jacob Widdel - 5 yrs
John Aubrey - 5 yrs
Jose Luis Montiel - 5 yrs
Pedro Quiroz Ontiveros - 5 yrs
Samantha Black - 5 yrs
William Callahan - 5 yrs

Warrior (Kuwait)

First Quarter 2026

Ehab Farouk - 10 yrs
Shehab Elghoul - 10 yrs
Mohammad Shahzad Alam - 5 yrs
Rajendra Nai - 5 yrs
Aftab Alam - 5 yrs

Ghazal Mohamed - 5 yrs
Mohamed Ahmed Kamal Ahmed - 5 yrs
Shikku Panicker - 5 yrs
Hussein Tammam - 5 yrs
Sultan Al-Shammari - 5 yrs
Muhammad Al-Ostath - 5 yrs
Abdullah Al-Enezi - 5 yrs
Fahad Mohammed Al-Ajmi - 5 yrs
Fahad Mohammed Al-Asfar - 5 yrs
Fawaz Omar - 5 yrs
Faisal Zakaria Al-Hamadi - 5 yrs

Second Quarter 2026

Abraham Sunil - 5 yrs
Alas Hermogenes - 5 yrs
Hegazy Mahmoud Mohamed - 5 yrs
Rajak Muhamad Ali - 5 yrs

Wild Well Control

First Quarter 2026

Shannon Wilson - 20 yrs
Ryan Mason - 20 yrs
Theodore Stukenborg - 15 yrs
Cynthia Gonzalez - 15 yrs
Johnny Brennan - 15 yrs

Second Quarter 2026

Sandra Priestley - 20 yrs

Workstrings

First Quarter 2026

Shannon Rogers - 30 yrs
Jason Bodin - 20 yrs
Nicholas Ryder - 20 yrs
Michael Butler - 15 yrs
Vytautas Aksomaitis - 15 yrs
Patrick Willis Jr. - 5 yrs
Lloyd Grogan - 5 yrs
Hunter Thomas - 5 yrs
Tyler Ardoin - 5 yrs

Second Quarter 2026

Brett Delcambre - 5 yrs
Charles Caetano - 5 yrs
Damion Garrett - 5 yrs
Lucas Claudinei Morais Machado - 5 yrs

Superior Completions

First Quarter 2026

Moises Valdez - 10 yrs
Ryan Cook - 10 yrs
Stephan Avila - 5 yrs

Second Quarter 2026

Shane A Liss - 15 yrs
Shane M Delcambre - 15 yrs



FORWARD-LOOKING STATEMENTS

This publication contains forward-looking statements within the meaning of applicable securities laws. Forward-looking statements may include statements regarding anticipated business activities, operational performance, market opportunities, product development, technology deployment, geographic expansion, customer demand, integration of acquisitions, and other expectations about future events or results.

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MOMENTUM

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